

Since 1940

WISCONSIN ENERGY Cooperative NEWS

April 2025



WINTER STORM CORA

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ADAMS-COLUMBIA • BARRON • CENTRAL WISCONSIN • CLARK
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88th Annual Meeting Saturday, April 12



Please detach this mailing label along the dotted line and bring it with you to the annual meeting.

THIS IS YOUR PRIZE STUB

One gift per membership

OFFICIAL NOTICE

of Oconto Electric Cooperative's 2025 Annual Meeting

The 88th annual meeting of the members of Oconto Electric Cooperative will be at the Oconto Falls High School Performing Arts Center at 210 N Farm Road, Oconto Falls, on Saturday morning, April 12, 2025. Registration opens at 9:00 a.m. The business meeting will begin promptly at 10:00 a.m.

Registration opens at 9 a.m.
(NO EARLY ENTRY)

Meeting begins at 10 a.m.
Registration for door prize entry
closes at 10:15 a.m.



ANNUAL MEETING AGENDA

Saturday, April 12, 2025 • 10 a.m.
Oconto Falls High School Performing Arts Center

The following items of business will be conducted:

- Call to order/determination of quorum
- Invocation
- Introduction - Chairman
- Meeting notice and proof of mailing
- Waive or read minutes of the 2024 annual meeting
- Treasure's Report
- Approve/ratify reports and actions of officers & directors for 2024
- Election of directors
- Old business
- New business
- Bylaw language update
- WECA — Statewide update
- Community Change
- Cooperative update
- Scholarship recipients
- Final announcements
- Adjournment
- \$100 cash drawing
- Prize drawings
- \$1,000 cash drawing



IMPORTANT:
THIS IS YOUR
REGISTRATION CARD

This card will assist OEC employees in registering you at the annual meeting and for the prize drawings.

Only OEC members and their immediate family members are eligible for prize drawings.

Annual meeting \$1,000 drawing. The name of every member of OEC is entered into the drawing.

You MUST be present to win for all prizes.

Oconto Electric Cooperative's 87th Annual Meeting Highlights

On April 13, 2024 Oconto Electric Cooperative conducted its 87th annual meeting at the Oconto Falls Performing Arts Center, with a quorum of 184 registered members in attendance.

Pastor Katy Tomlanovich of St. John's Lutheran Church in Morgan, WI provided the invocation.

Chairman Duame presided over the meeting and called for the Pledge of Allegiance.

Introduction of directors and guest(s) in attendance were recognized. (Cooperative Attorney Howard Eslien will conduct the meeting following Roberts Rules of Order. All member questions will be limited to three (3) minutes.) A special thank you was extended to Attorney Eslien for his many years of legal services provided to the cooperative. Attorney Eslien will be retiring early this summer, with Attorney James Timm introduced as his successor from Eslien Law Offices.

Secretary Ronnie Kruse was called upon to provide the reading of the official meeting notice and proof of mailing. On March 26, 2024 each member of the cooperative received the meeting notice via mail.

Motion by Papesh and seconded to waive the reading of the 2023 86th OEC annual meeting minutes and accept as published. Motion Carried.

Treasurer Tony Wagner provided the 2023 Financial Report stating the cooperatives net margins for 2023 were \$446,439. Capital Credits in the amount of \$949,424 were refunded to members in 2023 and \$20,141,269 were distributed year-to-date. A copy of the 2023 cooperative's audit report is available on OEC's website: www.ocontoelectric.com and was published in the March issue of the WEC News magazine.

Attorney Eslien called for a motion to approve and ratify the reports and actions taken by the officers and directors for 2023. Motion by Papesh and seconded to approve as presented. Motion Carried.

Attorney Eslien called for a unanimous voice vote from the membership for incumbent directors Dennis Langenberg, District 1 and Todd Duame, District 7 who both ran unopposed. A unanimous voice vote was cast and accepted for each to serve another three (3) year term.

Chairman Duame called for any old business to be brought before the membership. Oconto County Sheriff Todd Skarban addressed the membership in praising CEO Byron Nolde for his leadership, community relationship building and commitment to safety over Nolde's 20 years as CEO. Nolde's active involvement in emergency planning and increased security at substations were just a few of the areas Sheriff Skarban touched on. Skarban concluded by addressing the recent storm and praising to the entire membership, the community, and the cooperative for their excellent teamwork. He highlighted how everyone came together to help each other during the power outage, which lasted for hours and even several days for some. Members applauded Skarban's heartfelt comments.

Chairman's report noted the co-op was still feeling the effects of the pandemic with the board having to implement a 2.5% rate

increase. It was also announced that OEC would be switching wholesale power suppliers from Minnesota Power to Dairyland Power Cooperative when the current power contract ends on May 31, 2026. Chairman Duame reported that the co-op applied for a FEMA grant on behalf of the Menominee Tribe for an underground power line conversion project, with OEC approved to receive \$872,894.00 which will cover almost 90% of the project cost.

CEO Nolde provided his report beginning with a moment of silence in observance of all Veterans who served past and present, in keeping our freedom and country safe.

CEO Byron Nolde provided his final annual meeting report, updating the members on recent topics and sharing several key accomplishments OEC made during his 20-year tenure as CEO.

- Winter Storm Cora
- Upgrades to all substations
- Built a new substation
- 17-yr. Safety Record - no lost time accidents
- Rebuild of 3-phase line (backbone of OEC's distribution system)
- Reduction in line loss & average overtime
- New wholesale power contract
- Introduced employee charity

Nolde concluded his report with a special thank you extended to his management team and employees for their hard work and support given. Nolde stated, "it is a team that makes the cooperative successful, not just one person."

The Community Change report was provided by board member Mark Higgins. Since 1999, 479 Grants have been awarded, totaling \$259,243.00.

Chairman Duame recognized twelve (12) 2024 OEC Scholarship recipients in attendance.

On behalf of the board of directors and cooperative a special tribute was extended to CEO Nolde. A power point slide show was presented depicting many pictures of his accomplishments and fun events the employees and directors shared with Nolde throughout his 20 years of service. The board wished Byron & wife Connie many years of happiness and good health in his next chapter called Retirement.

This concluded the business portion of the meeting. Motion by Ralph Papesh and seconded to adjourn. Motion Carried.

Before members dispersed the annual membership drawing of \$1,000 dollars was conducted (all co-op member names are entered in the drawing—member must be present to win). Members Mike & Cheryl Kosloske of Waterford, WI were drawn, but they were not in attendance. The second drawing was the \$100 cash drawing for members in attendance. Attending members, Christopher & Mollie Gross were the winners of the \$100 cash. Final drawing of gifts donated by vendors was conducted.

Chairman Duame extended a final thank you to all for attending the meeting and encouraged members to stay for the luncheon.

Respectfully submitted, Secretary, Ronnie Kruse

COMPARATIVE BALANCE SHEET

ASSETS

UTILITY PLANT:

Electric Plant in Service	\$70,783,997	\$73,730,441
Construction Work in Progress	\$1,522,201	\$3,607,457
	<u>\$72,306,198</u>	<u>\$77,337,898</u>

LESS:

Accumulated Provision for Depreciation	\$30,819,122	\$32,421,431
Net Utility Plant	<u>\$41,487,076</u>	<u>\$44,916,467</u>

OTHER PROPERTY AND INVESTMENTS:

Investments in Associated Organizations	\$1,949,562	\$2,008,795
Other Investments	\$2,235	\$2,235
	<u>\$1,951,797</u>	<u>\$2,011,030</u>

CURRENT ASSETS:

Cash - General	\$1,183,109	\$913,842
Temporary Cash Investments	\$105,823	\$500,000
Accounts Receivable	\$2,419,391	\$2,584,541
Materials and Supplies	\$1,175,280	\$1,125,473
Prepayments	\$102,557	\$124,450
Other Current Assets	\$5,191	\$5,191
	<u>\$4,991,351</u>	<u>\$5,253,497</u>

DEFERRED CHARGES

	<u>\$156,032</u>	<u>\$166,349</u>
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TOTAL ASSETS

	<u>\$48,586,256</u>	<u>\$52,347,343</u>
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EQUITIES & LIABILITIES

EQUITIES AND MARGINS:

Other Margins & Equities	\$2,485,742	\$3,093,545
Patronage Capital	\$18,666,036	\$18,383,853
	<u>\$21,151,778</u>	<u>\$21,477,398</u>

LONG-TERM LIABILITIES:

RUS Mortgage Notes	\$18,076,255	\$12,084,998
Other Long-Term Debt	\$7,024,562	\$16,341,306
	<u>\$25,100,817</u>	<u>\$28,426,304</u>

CURRENT LIABILITIES

Notes Payable	\$0	\$0
Accounts Payable	\$1,082,088	\$1,387,019
Customer Deposits	\$145,934	\$141,608
Other Current & Accrued Liabilities	\$616,916	\$470,506
	<u>\$1,844,938</u>	<u>\$1,999,133</u>

DEFERRED CREDITS

	\$488,723	\$444,508
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CONTINGENT LIABILITIES

	\$0	\$0
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TOTAL EQUITIES & LIABILITIES

	<u>\$48,586,256</u>	<u>\$52,347,343</u>
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STATEMENTS OF REVENUE & PATRONAGE CAPITAL

	AUDITED 2023	AUDITED 2024
OPERATING REVENUE & PATRONAGE CAPITAL	\$18,232,447	\$19,498,065
OPERATING EXPENSES		
Power Production Expense	\$139,670	\$113,865
Cost of Purchased Power	\$9,852,720	\$10,492,875
Transmission Expense	\$17,743	\$66,124
Distribution Expense-Operations	\$1,021,644	\$900,892
Distribution Expense-Maintenance	\$1,245,040	\$1,349,027
Customer Accounts Expense	\$486,935	\$491,708
Customer Service & Informational Expense	\$282,375	\$314,334
Sales Expense	\$27,192	\$25,818
Administration & General Expense	\$1,559,867	\$1,565,200
Board of Directors Per Diem*	\$50,202	\$44,734
Board of Directors Education & Travel Expense*	\$80,140	\$81,675
Miscellaneous Board Expense	\$10,190	\$12,377
Depreciation Expense	\$2,148,736	\$2,238,205
Taxes	\$270,270	\$294,187
Interest on Long-Term Debt	\$747,877	\$946,180
Other Interest	\$88,970	(\$8,410)
Other Deductions	\$7,651	\$5,961
Total Operating Expense & Interest	<u>\$18,037,222</u>	<u>\$18,934,753</u>
Net Operating Margin	\$195,224	\$563,312
NON-OPERATING MARGINS		
Interest Income	\$43,098	\$78,116
Other Non-Operating Margins	\$20,546	\$18,456
Total	<u>\$63,644</u>	<u>\$96,573</u>
CAPITAL CREDIT ALLOCATIONS	\$187,570	\$295,162
NET MARGINS	<u>\$446,439</u>	<u>\$955,047</u>
PATRONAGE CAPITAL AT BEGINNING	\$19,611,566	\$19,078,581
Retirement of Capital Credits	(\$979,424)	(\$802,417)
PATRONAGE CAPITAL AT END	<u>\$19,078,581</u>	<u>\$19,231,211</u>

*In accordance with the cooperatives bylaws, directors do not receive a salary for their services. Instead, each director receives a fixed fee compensation (per diem) of \$400 per full day and \$200 per half day for attendance at board meetings, training seminars and while performing cooperative business. Directors are reimbursed actual out-of-pocket travel expenses when traveling for cooperative business purposes.

In accordance with our mortgage agreements with National Rural Utilities Cooperative Finance Corporation (NRUCFC), Rural Utilities Service (RUS) and CoBank, an independent audit is conducted of the cooperative's records each year. Our most recent audit was completed for the period ending December 31, 2024, by the auditing firm of Bauman Associates, Ltd., P.O. Box 1225, Eau Claire, WI 54702.

The audit included a complete examination of the past year's

operations and the income and expense entries to determine if they are made in accordance with generally accepted auditing and accounting standards. Other tests are made of accounting records and procedures as considered necessary by the auditors.

The auditing firm will present its report directly to the board of directors at a regularly scheduled board meeting. Copies of the completed audit are sent to NRUCFC, RUS and CoBank and are available for review at the office of the Cooperative.

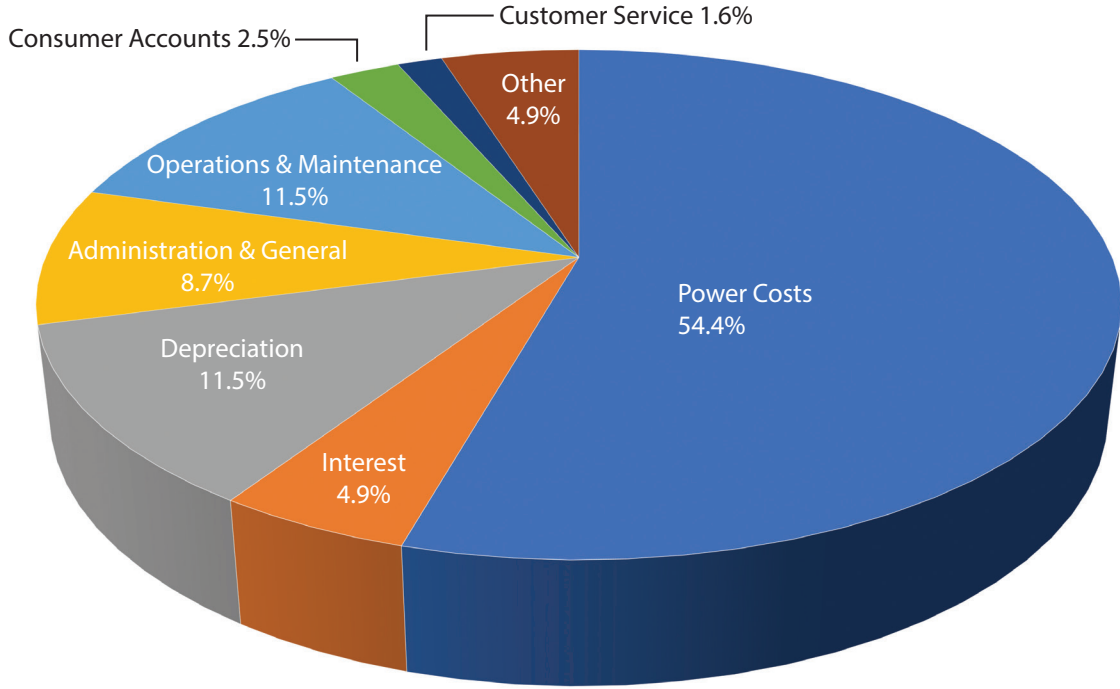
OPERATING STATISTICS

	AUDITED 2023	AUDITED 2024
Net equity due members	\$19,078,581	\$19,231,211
Interest paid RUS/CFC/CoBank	\$748,255	\$941,679
Total paid to RUS/CFC/CoBank (principle & interest)	\$1,578,753	\$2,307,591
Total kilowatt hours generated	5,327,079	5,582,796
Total kilowatt hours purchased	131,689,000	136,466,000
Average kilowatt hour usage per month (residential only)	1,027	1,008
Average cost per kilowatt hour to member (residential only)	\$.1332	\$.1512
Average member's bill per month (residential only)	\$136.80	\$152.41
Number of connected services	10,298	10,354
Highest system demand	28,930	29,963
Cost per kilowatt hour generated in mills	40.473	35.754
Cost per kilowatt hour purchased in mills	74.700	72.300
Number of meters per mile	7.58	7.60
Miles of distribution line	1,460.51	1,464.97
Miles of transmission line	59.29	59.29
Total capital credits refunded during the year	\$979,424	\$802,417
Total capital credits refunded to date	\$20,141,269	\$20,943,686

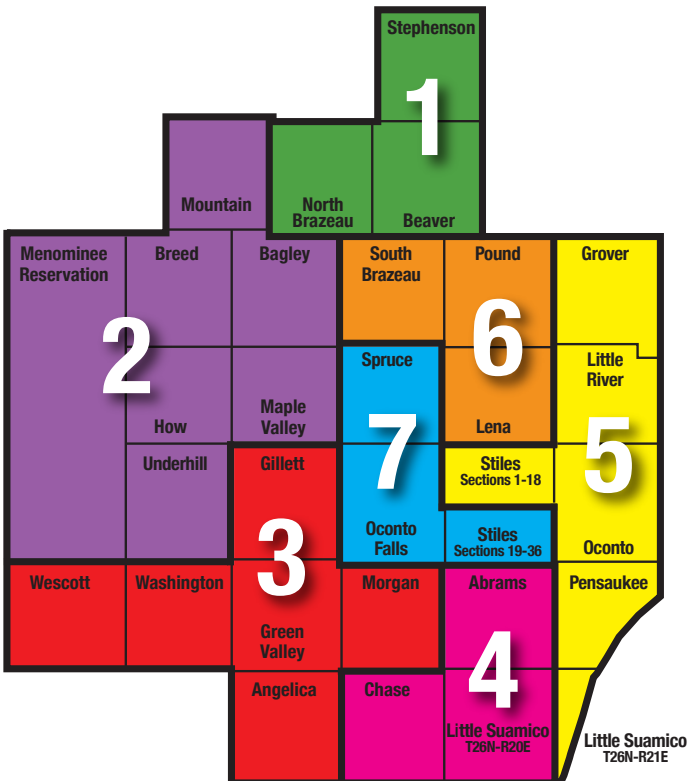
ANNUAL REPORT COMPARISON WITH PREVIOUS YEARS

	2014	2019	2024
Kilowatt hour sales	114,256,233	114,259,074	131,581,398
Operating revenue	\$16,003,187	\$15,788,903	\$19,498,065
Cost of power	\$8,723,969	\$7,378,145	\$10,606,740
Power cost as percent of revenue	54.51%	46.73%	54.40%
Operating & Maintenance expense	\$1,436,911	\$1,868,499	\$2,249,919
Operating & Maintenance expense as percent of revenue	8.98%	11.83%	11.54%
General & Administrative expense	\$1,112,411	\$1,462,309	\$1,703,986
General & Administrative expense as percent of revenue	6.95%	9.26%	8.74%
Consumer Accounting expense	\$329,546	\$394,307	\$491,708
Consumer Accounting expense as percent of revenue	2.06%	2.50%	2.52%
Depreciation	\$1,599,620	\$1,903,358	\$2,238,205
Depreciation expense as percent of plant total	2.96%	3.15%	2.89%
Interest (long term debt)	\$960,060	\$1,007,655	\$946,180
Interest as percent of revenue	6.00%	6.38%	4.85%
Total Costs	\$14,795,129	\$14,713,422	\$18,934,753
Total Costs as a percent of revenue	92.45%	93.19%	97.11%

2024 EXPENSE DOLLARS



Territory served by your cooperative



Dennis Langenberg
District No. 1
Term Expires: 2027



David Hischke
District No. 2
Term Expires: 2025



Anthony Wagner
District No. 3
Term Expires: 2025



Jan Stranz
District No. 4
Term Expires: 2026



Ronnie Kruse
District No. 5
Term Expires: 2025



Dan Kanack
District No. 6
Term Expires: 2026



Todd Duame
District No. 7
Term Expires: 2027

MEET YOUR DISTRICT 3 CANDIDATE CARL TENNIE



Carl and his wife Debby live in Gillett and have been members of OEC since 2017. Carl, one of nine children, was born and raised on a dairy farm near Appleton, WI. He helped his dad on the family farm for many years until he realized it just wasn't what he wanted to do for the rest of his life.

Carl worked for a lumber company, an automotive supply company delivering parts and a paper mill. Carl retired in 2017 from Mills Fleet Farm where he spent 35 years working in their distribution center.

He is a member of the EAA Chapter and enjoys helping with the annual AirVenture in Oshkosh. Carl is not a pilot but a big enthusiast. He is also a delegate for his local branch of Catholic Financial.

Carl looks forward to serving the members of Oconto Electric Cooperative. When he became a member and started attending cooperative events, it was then that he became so overwhelmed. "I learned what it meant to be a cooperative compared to We Energies or WPS. I was inspired by how much outreach OEC does for the community," said Carl.

Carl and Debby enjoy spending time on their pontoon boat, riding bikes and down hill skiing. Carl also enjoys spending time with his three kids, four grandchildren and a great grandson.

Anthony Wagner Retires from OEC Board after 36 Years

"Tony's 36 years of service on the board of directors at OEC is a remarkable testament to his dedication, leadership, and commitment to our cooperative. His contributions have helped shape the cooperative's growth, ensuring reliable service and advocating for member interests. His legacy of service stands as an inspiration to all who value community-driven progress and cooperative principles," Ryan Miller, CEO. Wagner's current term concludes in April.

Early Years

Anthony Wagner grew up in Cecil and was a graduate of Pulaski High School. Wagner was the third generation to operate the family farm in Cecil, which is now overseen by the 4th and 5th generations.

He was a member of AMP/Morning Glory Farms, 21st Century Genetics, Dairy Herd Improvement, Farmers Elevator, and Equity Livestock. He was director of Farm Bureau, was a state director of the former American Dairy Association, and was involved with 4-H and his church.

The father of five children, Wagner enjoyed hiking and fishing when time allowed.

Time at the Cooperative

Wagner began his tenure the evening of May 11, 1989 when he was elected onto the board at OEC's 52nd annual meeting.

While serving the OEC Board of Directors, Wagner held positions as secretary and treasurer. He was the Vice Presi-

dent of The Federated Youth Foundation Board.

In 2007 he received the Board Leadership Certification from National Rural Electric Cooperative Association which recognizes individuals who continue their professional development after becoming credentialed cooperative directors.

Thank You

"As your time on the OEC Board draws to a close, I wanted to express my sincere gratitude for your 36 years of service. Board service is no easy task, and you took on your Board duties with loyalty and respect. We are incredibly grateful to have you as part of the cooperative family. I wish you good health and much enjoyment upon your retirement," Todd Duame, board chairman.





Linemen Appreciation Day

Lineworkers are Wired for Service



In the quiet hours before dawn breaks, while many of us are still nestled in our beds, lineworkers begin their day, often clad in flame-resistant clothing, safety goggles, hard hats, rubber gloves and thick, heavy boots.

They are the individuals who epitomize dedication to service in its purest form. As we celebrate Lineworker Appreciation Day on April 14, this is an important moment to reflect on the essential role they play in our daily lives. Amid towering utility poles and power lines, lineworkers exhibit a strength that goes far beyond the physical. Whether battling inclement weather, troubleshooting technical problems or navigating treacherous heights, lineworkers demonstrate resilience and a quiet determination to keep our lights on, our homes comfortable, and our communities connected.

OEC's crews travel across our territory, building, maintaining and repairing parts of our local system. Their extraordinary skills ensure our homes remain connected to the grid, businesses stay operational, and emergency services remain accessible—a lifeline that connects us all.

In moments of crisis, when the lights go out and we find ourselves in the dark, lineworkers emerge as beacons of hope. Their swift response restores normalcy, offering reassurance in times of uncertainty. Whether repairing storm-ravaged power lines or ensuring continuity during emergencies, their unwavering commitment illuminates life when we need it most.

OEC lineworkers also answer the call beyond the boundaries of home. Our crews travel to fellow co-ops, near or far, when widespread outages occur and additional support is needed. Cooperation among cooperatives is one of our seven guiding principles, and no one embodies this core commitment better than lineworkers.

This month, as we celebrate the remarkable men and women who ensure reliable power, let's recognize their unwavering dedication (1004603) to the local communities they serve.

The next time you flip a switch, please take a moment to remember those who make it possible—lineworkers, who are wired for service and dedicated to illuminating life.



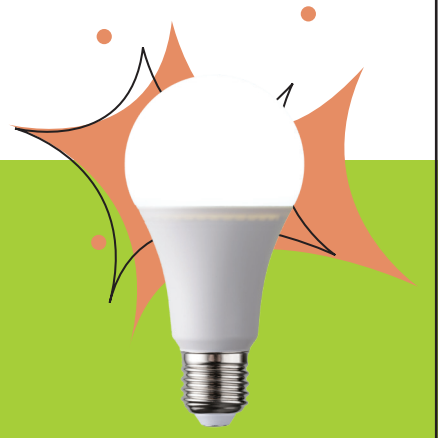
"Change" Matters Grant

Community Change is a project of Oconto Electric Cooperative. Members can sign up to have their electric bills rounded up to the next whole dollar, with the extra money going into the Community Change fund. In addition, due to the generosity of the former Bay Lakes Cooperative, Community Change has additional funding available for this special grant. To be considered, an organization should show through this grant application how an innovative idea for funding could provide far-reaching enhancement for a neighborhood or community. Awards will be made up to \$5,500 (grant total could be split based on the nature and scope of applications received).

Grant application deadline is May 16, 2025. Application and grant criteria can be found at www.ocontoelectric.com.

Energy Efficiency Tip of the Month

Turn your suds into savings. Lower your energy use in the laundry room by washing clothes with cold water whenever possible, as heating water accounts for most of the energy used in a laundry cycle. Wash full loads to make the most of energy savings, and use high-efficiency detergent designed for cold washes. For drying cycles, clean the lint filter before each load to improve airflow and use dryer balls to reduce drying time.



HIDDEN ACCOUNT NUMBERS

Oconto Electric Cooperative hides two account numbers in the local pages of the *Wisconsin Energy Cooperative News* each month. If you spot your account number, call our office before you receive the next issue, and OEC will give you a \$15 credit on your electric bill or a \$25 credit if you have a load management receiver. The March account numbers belonged to Ray Mattrisch, Pound and Jean Farley, Gillett.



Ryan Miller, CEO

Katie Jagiello, Communications and Marketing

7479 REA Road, P.O. Box 168, Oconto Falls, WI 54154
www.ocontoelectric.com

Hours of Operation: 7:30 a.m.–4:00 p.m. | Monday-Friday

Hours of Lobby: 9:00 a.m.–3 p.m. | Monday-Friday

Non-emergencies: 920-846-2816

Emergencies & outages: Toll FREE 800-472-8410

24 hours a day, 7 days a week

PLANNING A YARD PROJECT? DON'T JUST DIG IN

April is National Safe Digging Month. It reminds us all that as we begin beautifying our yards, we shouldn't just dig in. According to 811, the "Call Before You Dig" national hotline, an underground utility is damaged every nine minutes because someone didn't call before digging.

Whether it is a do-it-yourself project or you are hiring a professional, call 811 or your state's utility locating service two to three days prior to starting any digging project to request that all underground utilities be marked (call-to-completion time varies from state to state). The service is free.

You may think it won't hurt anything to dig in an unmarked yard when landscaping, installing a fence, deck or mailbox, or even "just" planting a small flower bed or bush, but damaging an underground cable can have serious consequences.

Hitting a line could result in serious injuries and disrupted service for you and your neighbors. It could also make

a dent in your wallet for repair fees or other fines.

The 811 hotline points out that there is more than one football field's length of buried utilities for every man, woman, and child in the U.S. Before digging:

Notify your state's one-call center by calling 811 or making an online request 2-3 days before work begins.

Wait the required amount of time for affected utility operators to respond to your request.

Confirm that all affected utility operators have responded to your request and marked underground utilities.

Dig carefully around the marks with care.

Remember that privately owned underground lines will NOT be marked by location flaggers. Examples of private lines/equipment include well and septic, underground sprinkler systems, invisible fencing, gas or electric lines that serve a detached building, as well as any lines (electric, water, sewer) from the meter to your home.

5 STEPS FOR SAFE DIGGING

Working on an outdoor project? Always call 8-1-1 first, because you never know what's below.

Here are five easy steps for safe digging:

01 NOTIFY

Call 8-1-1 or make a request online two to three days before you start.



02 WAIT

Wait two to three days for a response to your request. Affected utilities will send a locator to mark any underground utility lines.



03 CONFIRM

Confirm that all affected utilities have responded by comparing the markers to the list of utilities the 8-1-1 call center notified.



04 RESPECT

Respect the markers provided by the affected utilities. They are your guide for the duration of your project.



05 DIG CAREFULLY

If you can't avoid digging near the markers (within 18-24 inches on all sides, depending on state laws), consider moving your project.



Q: What is Diggers Hotline?

A: Diggers Hotline is a free service that you use before you do any kind of digging to make sure you don't damage underground lines. Let us know at least three working days before you start digging and we will help you avoid costly or dangerous buried lines by alerting the owners of lines in the digging area. Diggers Hotline is not responsible for the actual marking of the lines.

Q: Will all of the lines be marked on my property?

A: Diggers Hotline coordinates between excavators (such as a homeowner) and the owners of buried lines. It's up to the owners of the lines to mark the locations near your job site with paint and/or flags. Private lines, such as an electric line to a detached garage or other out-building or a line from a propane tank that may be on your property, are considered the responsibility of the landowner. A locating company can be hired to mark private lines.

Q: What are private lines and why don't they get marked?

A: Private lines are facilities that are owned by homeowners or private businesses and are contained fully on their property. Because these lines do not cross in to the public right-of-way they are not required to be members of Diggers Hotline and will not be notified of locate requests. Examples of private lines include propane lines, sewer laterals, sprinkler systems, ornamental lighting and electric lines to a barn or garage.

Q: Who can I contact to mark my private lines?

A: Lazer Utility Locating, LLC
Phone: 920-370-5971

2025 YOUTH LEADERSHIP CONFERENCE



PARTICIPATE

in fun, hands-on, educational activities



DISCOVER

your leadership skills, and the purpose/value of
cooperatives



EXPERIENCE

a typical college environment

JULY 15-17 | UW-STOUT

For students entering their sophomore, junior, or senior year in fall of 2025

Students parent(s)/legal guardian must be an active OEC member.
All costs covered by OEC, including transportation to and from UW-Stout.

Space is limited. Deadline to sign up is June 20.



Interested? Here's how to apply...
Contact Katie Jagiello at 920-846-2816 or
email kjagiello@ocontoelectric.com

Scan For More Info

